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DVD MATERIAL

Appendix A

Petrographic Analysis

Appendix B

Petrographic Descriptions and Thin Section Photomicrographs

Appendix C

Pseudocolor Catalog Images

Appendix D

Three-dimensional SEM Imaging and Digital Rock Physics